



KERALA STATE ELECTRICITY REGULATORY  
COMMISSION

**ORDER ON  
ARR AND ERC FOR 2006-07**

**PETITION TP-13/2005 OF KSEB**

MARCH, 2006

**KERALA STATE ELECTRICITY REGULATORY COMMISSION  
Thiruvananthapuram**

**Petition NO. TP-13 of 2005**

**March 30, 2006**

Present : Shri. C. Balakrishnan, Chairman  
Shri. C. Abdulla, Member  
Shri. M.P. Aiyappan, Member

Kerala State Electricity Board : Petitioner

**ORDER**

The Kerala State Electricity Regulatory Commission having scrutinized the petition on ARR and ERC for 2006-07 filed by the Kerala State Electricity Board vide letter No.KSEB/TRAC/TF-04/P/963 dated 30<sup>th</sup> November 2005, considered the written objections filed by the stakeholders, consulted the State Advisory Committee on 24<sup>th</sup> January 2006, considered the subsequent written and oral submissions of the KSEB, heard the views of objectors on 23<sup>rd</sup>, 25<sup>th</sup> & 31<sup>st</sup> of January 2006 and having considered other documents and materials on record, passes the following Order in exercise of the powers vested in it under the Electricity Act 2003, in this behalf.

M.P.Aiyappan  
Member

C. Abdulla  
Member

C. Balakrishnan  
Chairman

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## LIST OF ABBREVIATIONS

A&G	Administration and General
ABT	Availability Based Tariff
APDRP	Accelerated Power Development and Reform Programme
ARR	Aggregate Revenue Requirement
AT & C	Aggregate Technical & Commercial
BDPP	Brahmapuram Diesel Power Plant
BOARD	Kerala State Electricity Board
CAGR	Compounded Annual Growth Rate
CCGT	Combined Cycle Gas Turbine
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CGS	Central Generating Station
CTU	Central Transmission Utility
CWIP	Capital Works in Progress
DCB	Demand Collection Balance
DPR	Detailed Project Report
EHT	Extra High Tension
EMC	Energy Management Centre
EPS	Electric Power Survey
ERC	Expected Revenue from Charges
ESAAR	Electricity Supply Annual Accounting Rules
FY	Financial Year
GIS	Geographic Information System
HT	High Tension
HEP	Hydro Electric Project
IPP	Independent Power Producers
KDPP	Kozhikode Diesel Power Plant

KED Act	Kerala Electricity Duty Act
KPCL	Kasargode Power Corporation Limited
KSEB	Kerala State Electricity Board
KSERC	Kerala State Electricity Regulatory Commission
kV	Kilo Volt
LDC	Load Despatch Centre
LF	Load Factor
LT	Low Tension
LSHS	Low Sulphur Heavy Stock
LNG	Liquefied Natural Gas
MAPS	Madras Atomic Power Station
MU	Million Units
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NFA	Net Fixed Asset
NLC	Neyveli Lignite Corporation
NPG	Non Paying Group
NTPC	National Thermal Power Corporation
NVVN	NTPC Vidyth Vyapar Nigam Ltd.
OYEC	Own Your Electric Connection
PF	Power Factor
PLF	Plant Load Factor
POWERGRID	Power Grid Corporation of India Limited
PPA	Power Purchase Agreement
PTC	Power Trading Corporation
R&M	Repair and Maintenance
RMU	Renovation and Modernization of Units

RoE	Return on Equity
RoR	Rate of Return
RGVY	Rajiv Gandhi Grameen Vidyutheekaran Yojana
SAC	State Advisory Committee
SHP	Small Hydroelectric Project
SLDC	State Load Despatch Centre
SLR	Statutory Liquidity Ratio
T&D	Transmission & Distribution
ToD	Time of the Day
ToU	Time of Use
TRAC	Tariff and Regulatory Affairs Cell of KSEB
UI	Unscheduled Interchange